

<p>Newmarket-Tay Power Distribution Ltd.</p> <p>Conditions of Service</p>	<p>Number: NT POWERCOS–240–01</p> <p>Issue Date: July, 2007</p> <p>Next Review Date: November, 2012</p>
<p>Tariffs and Charges</p> <p>Service Connection</p>	

1. Preamble

Charges for *connection* and *distribution services* are made as set out in the Schedule of Rates available from Newmarket-Tay Power Distribution Ltd. (NT POWER) and/or elsewhere in these *Conditions of Service*. The Schedule of *Ontario Energy Board* Approved Rates is shown in Appendix "Q", Schedule of Rates and Charges. Any revisions to *OEB* approved *rates* shall be published in major local newspapers. Other *rate* changes may be provided by published notice at the direction of the *OEB*. Information about changes may also be mailed to all *Consumers* with the first billing issued at revised *rates*.

2. Consumers Switching to Retailer

There are no physical *distribution system* differences between *Standard Supply Service (SSS) Consumers* and third party *retailers'* customers for delivery of *energy* supply. Both *Consumer/customer energy* supplies are delivered through NT POWER with the same *distribution system*. Therefore, all *electrical service* requirements applicable to the *SSS Consumers* are applicable to third party *retailers'* customers. Basic and Variable Connection Fees are outlined in NT POWERCOS-500, Appendix C, Connection Fees.

3. Service Deposits and Agreements

Where an *Applicant* proposes the development of premises that require NT POWER to place orders for equipment for a specific project and before actual construction begins, the *Applicant* is required to sign the necessary *Distribution Service Agreement* and furnish a suitable deposit before such equipment is ordered by NT POWER.

An irrevocable (standby) letter of credit or a letter of guarantee from a chartered bank, trust company or credit union is acceptable in lieu of a cash deposit.

4. Billing Demand

Where a *Consumer's* metered *demand* exceeds 50kW, the billing *demand* shall be the greater of the monthly maximum measured kilowatt (kW) demand or 90% of the

monthly maximum measured kilovolt-ampere (kVa) *demand*. Anywhere *demand* is stated, billing demand is to be interpreted.

A *general service consumer's* average 12 month billing *demand*, reviewed at the end of each year, will be the basis for determining the *Consumer's* rate class or subclass.

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